

certificate holder during the duration of the sale;

(7) The certificate holder has actual or potential take or pay liability; and

(8) The sale is subject to interruption by the certificate holder to the extent that natural gas subject to the sale is required to provide adequate service to the certificate holder's on-system customers at the time of the sale.

(b) *Contents of request.* In addition to the requirements of § 157.205(b), requests filed for activities described in paragraph (a) of this section shall contain:

(1) The identity of the seller and buyer;

(2) The dates of commencement and anticipated termination of the sale;

(3) The estimated total and daily quantities (in MMBtu's) of natural gas to be sold in the transaction;

(4) The rate to be charged and the applicable rate schedules;

(5) An affidavit that service pursuant to the sale is subject to interruption to the extent that natural gas subject to the sale under this section is required to enable the certificate holder to provide adequate service to its on-system customers;

(6) The total quantity of gas being sold in transactions authorized by this section at the time of the request;

(7) A copy of the contract, if the identity of the buyer is known;

(8) A statement quantifying the extent of actual or potential take-or-pay liability;

(9) A gas supply/requirements balance demonstrating a sufficient surplus such that service to the certificate holder's on-system customers will not be affected by the proposed sale; and

(10) Identification of delivery points.

[Order 319, 48 FR 34890, Aug. 1, 1983]

§ 157.211 Sales taps.

(a) *Construction and operation—(1) Automatic authorization.* The certificate holder may construct and operate sales taps for the delivery of gas to an end-user, if:

(i) The natural gas is ultimately delivered to, and consumed by, a right-of-way grantor; and

(ii) Not more than 200 MMBtu of natural gas per day are to be delivered to the right-of-way grantor.

(2) *Prior notice.* Subject to the notice procedure of § 157.205, the certificate holder may construct and operate sales taps for service to end-users other than a right-of-way grantor, if:

(i) The natural gas is ultimately consumed by an end-user that is, or will be, served directly or indirectly from the general system supply of the certificate holder, or the natural gas is being delivered to a shipper for whom the certificate holder is, or will be, authorized to transport gas;

(ii) The volumes delivered are within the certificated entitlements of the customer; and

(iii) The certificate holder's tariffs do not prohibit the addition of new delivery points.

(b) *Contents of request.* In addition to the requirements of § 157.205(b), requests for activities authorized under paragraph (a)(2) must contain:

(1) The name of any distributor or the end-user and the location of all proposed sales taps;

(2) The authority for the current service to the distributor or end-user;

(3) The quantity of gas to be delivered through the proposed facility;

(4) The rate or rate schedules applicable to the service made through the proposed tap; and

(5) A description, with supporting data, of the impact of the service rendered through the proposed sales tap upon the certificate holder's peak day and annual deliveries.

(c) *Reporting requirements.* As part of the certificate holder's annual report of projects authorized under paragraph (a)(1) of this section, the certificate holder must report in the manner prescribed in §§ 157.6(a) and 385.2011 of this chapter:

(1) The name of the end-user;

(2) The maximum daily volumes to be sold; and

(3) The actual cost of the sales tap and date placed in service.

(d) *Indirect customers.* The authorization in paragraphs (a) and (b) of this section applies irrespective of whether the certificate holder sells the natural gas directly to the end-user or the natural gas is delivered to the end-user for

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the account of a local distribution company.

[Order 436, 50 FR 42491, Oct. 18, 1985, as amended by Order 493, 53 FR 15030, Apr. 27, 1988]

§ 157.212 Changes in delivery points.

(a) *Prior notice.* Subject to the notice requirements of § 157.205, the certificate holder is authorized to add new delivery points for a customer or to reassign volumes of gas to be delivered from one of the customer's delivery points to another, and to construct and operate any appurtenant facilities, if:

(1) The total volumes to be delivered to the customer after the request do not exceed the total volumes authorized prior to the request;

(2) The change is not prohibited by an existing tariff of the certificate holder; and

(3) The certificate holder has sufficient capacity to accomplish the deliveries specified under the amendment without detriment or disadvantage to the certificate holder's other customers.

(b) *Contents of request.* In addition to the requirements of § 157.205(b), requests filed for activities described under paragraph (a) shall contain:

(1) The name of the customer;

(2) The location of the delivery points;

(3) The present and proposed quantities of natural gas to be delivered at each of the affected delivery points and the end-use of the gas; and

(4) A description, with supporting data, of the impact of the proposed changes in delivery points on the certificate holder's peak day and annual deliveries.

[Order 234, 47 FR 24266, June 4, 1982 as amended by Order 234-A, 47 FR 38877, Sept. 3, 1982]

§ 157.213 Storage services.

(a) *Automatic authorization.* The certificate holder is authorized to provide contract storage services and any incidental transportation on behalf of any person, if:

(1) The storage service is within the certificated capacity of the certificate holder's existing storage facilities;

(2) The storage arrangement does not exceed a period of two years;

(3) The rates charged for the storage and transportation service are covered by a currently effective rate schedule; and

(4) The contract for the storage service provides that the service under the contract shall be subject to the availability of capacity sufficient to provide the service without detriment or disadvantage to the certificate holder's existing customers who are dependent upon the certificate holder's general system supply.

(b) *Prior notice.* Subject to the notice requirements of § 157.205, the certificate holder is authorized to provide transportation and storage services specified in paragraph (a) for periods in excess of two years.

(c) *Contents of request and reporting requirements.* In any annual report filed for transactions under paragraph (a), and in any request for services authorized under paragraph (b), the certificate holder shall provide, in addition to the requirements of § 157.207(a) and § 157.205(b), the following information:

(1) The name of the customer;

(2) A copy of the storage service agreement;

(3) The location of the storage facility proposed to be used;

(4) The amount of storage capacity in the facility rendered under the contract, and the amount of uncommitted storage capacity remaining after executing the storage service agreement;

(5) Citation to the rate schedule applying to the storage service and a statement explaining the treatment of revenues under that rate schedule;

(6) The end-use of the gas involved in the transportation and storage services, to the extent it can be determined; and

(7) A description, with supporting data, of the impact of the proposed storage and incidental transportation service on the peak day and annual deliveries of the certificate holder and of the proposed recipient of the storage service if it is an interstate pipeline.

[Order 234, 47 FR 24266, June 4, 1982, as amended by Order 234-A, 47 FR 38877, Sept. 3, 1982]

§ 157.214 Increase in storage capacity.

(a) *Prior notice.* Subject to the notice requirements of § 157.205, the certificate